

VIA E-MAIL: bgconnallon@texasliquids.com

March 2, 2009

Mr. Bill Connallon
Texas Liquids
300 Executive Drive
3rd Floor Suite 350
West Orange, NJ 07052

Dear Mr. Connallon:

New Hampshire Gas Corporation (“NHGC” or the “Company”) invites you to submit a proposal for 700,000 gallons of liquid propane (“LP”) to be delivered during the 6-month winter period November 2009 through April 2010. Specifically, the Company is requesting proposals as follows:

Option #1

Volume: 700,000 gallons LP

Receipt Point: Selkirk, New York

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 6-month period April through September as follows:

Delivery Month	Hedging Schedule						Total
	April 30	May 31	June 30	July 31	Aug 31	Sept 30	
November	17,000	12,750	12,750	17,000	12,750	12,750	85,000
December	26,000	19,500	19,500	26,000	19,500	19,500	130,000
January	38,000	28,500	28,500	38,000	28,500	28,500	190,000
February	28,000	21,000	21,000	28,000	21,000	21,000	140,000
March	20,000	15,000	15,000	20,000	15,000	15,000	100,000
April	11,000	8,250	8,250	11,000	8,250	8,250	55,000
Total	140,000	105,000	105,000	140,000	105,000	105,000	700,000

Option #2

Volume: 570,000 gallons LP

Receipt Point: Selkirk, New York

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 6-month period April through September as follows:

Delivery Month	Hedging Schedule						
	April 30	May 31	June 30	July 31	Aug 31	Sept 30	Total
November	17,000	12,750	12,750	17,000	12,750	12,750	85,000
December	16,000	12,000	12,000	16,000	12,000	12,000	80,000
January	22,000	16,500	16,500	22,000	16,500	16,500	110,000
February	28,000	21,000	21,000	28,000	21,000	21,000	140,000
March	20,000	15,000	15,000	20,000	15,000	15,000	100,000
April	11,000	8,250	8,250	11,000	8,250	8,250	55,000
Total	114,000	85,500	85,500	114,000	85,500	85,500	570,000

Volume: 130,000 gallons LP

Receipt Point: Newington, New Hampshire

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 4-month period June through September as follows:

Delivery Month	Hedging Schedule				
	June 30	July 31	Aug 31	Sept 30	Total
December	12,500	12,500	12,500	12,500	50,000
January	20,000	20,000	20,000	20,000	80,000
Total	32,500	32,500	32,500	32,500	130,000

In addition, the Company would like to have the flexibility to purchase the aforementioned volumes at Selkirk rather than Newington.

For all options listed above, the Company will have the ability to request the hedged volumes at any point during the delivery month. Additionally, NHGC will consider any all-inclusive price offerings that include trucking costs to its Keene, NH facility. Responses submitted to this Request for Proposal must be received at NHGC by 5:00 p.m., EST, on Monday, March 9, 2009. Faxed bids are not acceptable. Any proposal submitted or received after this time and date will not be considered. A respondent may request that specific information contained in or relative to its proposal be treated by NHGC on a confidential basis. Such a request shall be clearly stated on every page of the proposal on which confidential information may appear.

Proposals should be e-mailed to David Grande at dgrande@berkshiregas.com. Questions can be directed to me at the e-mail address provided. All bidders shall provide the name, address and phone number of a Supplier contact regarding questions related to their proposal.

Thank you in advance for your participation.

Sincerely,
David M. Grande
General Manager

VIA E-MAIL: SLHeffron@dcpmidstream.com

March 2, 2009

Mr. Stephen Heffon
Duke Energy Field Services
85 Mechanic Street
Box 13B, Suite 450A
Lebanon, NH 03766

Dear Mr. Heffron:

New Hampshire Gas Corporation (“NHGC” or the “Company”) invites you to submit a proposal for 700,000 gallons of liquid propane (“LP”) to be delivered during the 6-month winter period November 2009 through April 2010. Specifically, the Company is requesting proposals as follows:

Option #1

Volume: 700,000 gallons LP

Receipt Point: Selkirk, New York

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 6-month period April through September as follows:

Delivery Month	Hedging Schedule						Total
	April 30	May 31	June 30	July 31	Aug 31	Sept 30	
November	17,000	12,750	12,750	17,000	12,750	12,750	85,000
December	26,000	19,500	19,500	26,000	19,500	19,500	130,000
January	38,000	28,500	28,500	38,000	28,500	28,500	190,000
February	28,000	21,000	21,000	28,000	21,000	21,000	140,000
March	20,000	15,000	15,000	20,000	15,000	15,000	100,000
April	11,000	8,250	8,250	11,000	8,250	8,250	55,000
Total	140,000	105,000	105,000	140,000	105,000	105,000	700,000

Option #2

Volume: 570,000 gallons LP

Receipt Point: Selkirk, New York

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 6-month period April through September as follows:

Delivery Month	Hedging Schedule						
	April 30	May 31	June 30	July 31	Aug 31	Sept 30	Total
November	17,000	12,750	12,750	17,000	12,750	12,750	85,000
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January	22,000	16,500	16,500	22,000	16,500	16,500	110,000
February	28,000	21,000	21,000	28,000	21,000	21,000	140,000
March	20,000	15,000	15,000	20,000	15,000	15,000	100,000
April	11,000	8,250	8,250	11,000	8,250	8,250	55,000
Total	114,000	85,500	85,500	114,000	85,500	85,500	570,000

Volume: 130,000 gallons LP

Receipt Point: Newington, New Hampshire

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 4-month period June through September as follows:

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Thank you in advance for your participation.

Sincerely,
David M. Grande
General Manager

VIA E-MAIL: josephine@eilpetroleum.com

March 2, 2009

Ms. Josephine Cucinella
EIL Propane Supply Inc.
20 Crossways Park North, Suite 302
Woodbury, NY 11797

Dear Ms. Cucinella:

New Hampshire Gas Corporation (“NHGC” or the “Company”) invites you to submit a proposal for 700,000 gallons of liquid propane (“LP”) to be delivered during the 6-month winter period November 2009 through April 2010. Specifically, the Company is requesting proposals as follows:

Option #1

Volume: 700,000 gallons LP

Receipt Point: Selkirk, New York

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 6-month period April through September as follows:

Delivery Month	Hedging Schedule						
	April 30	May 31	June 30	July 31	Aug 31	Sept 30	Total
November	17,000	12,750	12,750	17,000	12,750	12,750	85,000
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March	20,000	15,000	15,000	20,000	15,000	15,000	100,000
April	11,000	8,250	8,250	11,000	8,250	8,250	55,000
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Option #2

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Receipt Point: Selkirk, New York

Options: Supplies priced at a fixed basis differential; NHGC proposes to lock-in the total required LP volumes over the 6-month period April through September as follows:

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February	28,000	21,000	21,000	28,000	21,000	21,000	140,000
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Volume: 130,000 gallons LP

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Thank you in advance for your participation.

Sincerely,
David M. Grande
General Manager